For the following control technique . . .	for the following operating limit . . .	you must demonstrate continuous compliance by . . .
6. biofilter	maintain the daily average biofilter inlet gas temperature, biofilter effluent pH, and pressure drop within the values established during the compliance demonstration.	collecting the biofilter inlet gas temperature, biofilter effluent pH, and biofilter pressure drop data according to §63.5545; reducing the biofilter parameter data to daily averages; and maintaining the daily biofilter parameter values within the values established during the compliance demonstration.
7. carbon absorber	maintain the regeneration frequency, total regeneration stream mass or volumetric flow during carbon bed regeneration and temperature of the carbon bed after regeneration (and within 15 minutes of completing any cooling cycle(s)) for each regeneration cycle within the values established during the compliance demonstration.	collecting the data on regeneration frequency, total regeneration stream mass or volumetric flow during carbon bed regeneration and temperature of the carbon bed after regeneration (and within 15 minutes of completing any cooling cycle(s)) for each regeneration cycle according to §63.5545; and maintaining carbon absorber parameter values for each regeneration cycle within the values established during the compliance demonstration.
8. oil absorber	maintain the daily average absorption liquid flow, absorption liquid temperature, and steam flow within the values established during the compliance demonstration.	collecting the absorption liquid flow, absorption liquid temperature, and steam flow data according to §63.5545; reducing the oil absorber parameter data to daily averages; and maintaining the daily oil absorber parameter values within the values established during the compliance demonstration.
9. any of the control techniques specified in this table.	if using a CEMS, maintain the daily average control efficiency for each control device no lower than the value established during the compliance demonstration.	collecting CEMS emissions data at the inlet and outlet of each control device according to §63.5545; determining the control efficiency values for each control device using the inlet and outlet CEMS emissions data; reducing the control efficiency values for each control device to daily averages; and maintaining the daily average control efficiency for each control device no lower than the value established during the compliance demonstration.

[67 FR 40055, June 11, 2002, as amended at 70 FR 46699, Aug. 10, 2005]

TABLE 7 TO SUBPART UUUU OF PART 63—NOTIFICATIONS

As required in §§63.5490(c)(4), 63.5530(c), 63.5575, and 63.5595(b), you must submit the appropriate notifications specified in the following table:

If you . . .	then you must . . .
1. are required to conduct a performance test.	submit a notification of intent to conduct a performance test at least 60 calendar days before the performance test is scheduled to begin, as specified in §§63.7(b)(1) and 63.9(e).
2. wish to use an alternative monitoring method.	submit a request to use alternative monitoring method no later than the notification of the initial performance test or CEMS performance evaluation or 60 days prior to any other initial compliance demonstration, as specified in §63.8(f)(4).
3. start up your affected source before June 11, 2002.	submit an initial notification no later than 120 days after June 11, 2002, as specified in §63.9(b)(2).
4. start up your new or reconstructed source on or after June 11, 2002.	submit an initial notification no later than 120 days after you become subject to this subpart, as specified in §63.9(b)(3).
5. cannot comply with the relevant standard by the applicable compliance date.	submit a request for extension of compliance no later than 120 days before the compliance date, as specified in §§63.9(c) and 63.6(i)(4).
6. are subject to special requirements as specified in §63.6(b)(3) and (4).	notify the Administrator of your compliance obligations no later than the initial notification dates established in §63.9(b) for new sources not subject to the special provisions, as specified in §63.9(d).
7. are required to conduct visible emission observations to determine the compliance of flares as specified in §63.11(b)(4).	notify the Administrator of the anticipated date for conducting the observations specified in §63.6(h)(5), as specified in §§63.6(h)(4) and 63.9(f).

If you . . .	then you must . . .
8. are required to conduct a performance test or other initial compliance demonstration as specified in Table 3 to this subpart.	a. submit a Notification of Compliance Status Report, as specified in §63.9(h); and b. submit the Notification of Compliance Status Report, including the performance test, CEMS performance evaluation, and any other initial compliance demonstration results within 240 calendar days following the compliance date specified in §63.5495.
9. comply with the equipment leak requirements of subpart H of this part for existing or new cellulose ether affected sources.	comply with the notification requirements specified in §63.182(a)(1) and (2), (b), and (c)(1) through (3) for equipment leaks, with the Notification of Compliance Status Reports required in subpart H included in the Notification of Compliance Status Report required in this subpart.
10. comply with the equipment leak requirements of subpart UU of this part for existing or new cellulose ether affected sources.	comply with the notification requirements specified in §63.1039(a) for equipment leaks, with the Notification Compliance Status Reports required in subpart UU of this part included in the Notification of Compliance Status Report required in this subpart.
11. comply with the wastewater requirements of subparts F and G of this part for existing or new cellulose ether affected sources.	comply with the notification requirements specified in §§63.146(a) and (b), 63.151, and 63.152(a)(1) through (3) and (b)(1) through (5) for wastewater, with the Notification of Compliance Status Reports required in subpart G of this part included in the Notification of Compliance Status Report required in this subpart.

TABLE 8 TO SUBPART UUUU OF PART 63—REPORTING REQUIREMENTS

As required in §63.5580, you must submit the appropriate reports specified in the following table:

You must submit a compliance report, which must contain the following information . . .	and you must submit the report . . .
1. if there are no deviations from any emission limit, operating limit, or work practice standard during the reporting period, then the report must contain the information specified in §63.5580(c);	semiannually as specified in §63.5580(b).
2. if there were no periods during which the CMS was out-of-control, then the report must contain a statement that there were no periods during which the CMS was out-of-control during the reporting period; you must develop and include specifications for out-of-control operation in the CMS quality control plan required under §63.8(d)(2);	
3. if there is a deviation from any emission limit, operating limit, or work practice standard during the reporting period, then the report must contain the information specified in §63.5580(c) and (d);	
4. if there were periods during which the CMS was out-of-control, then the report must contain the information specified in §63.5580(e);	
5. if you had a startup, shutdown, or malfunction during the reporting period and you took actions consistent with your SSM plan, then the report must contain the information specified in §63.10(d)(5)(i);	
6. if you had a startup, shutdown, or malfunction during the reporting period and you took actions that are not consistent with your SSM plan, then the report must contain the information specified in §63.10(d)(5)(ii);	
7. the report must contain any change in information already provided, as specified in §63.9(j);	
8. for cellulose ether affected sources complying with the equipment leak requirements of subpart H of this part, the report must contain the information specified in §63.182(a)(3) and (6) and (d)(2) through (4);	
9. for cellulose ether affected sources complying with the equipment leak requirements of subpart UU of this part, the report must contain the information specified in §63.1039(b);	
10. for cellulose ether affected sources complying with the wastewater requirements of subparts F and G of this part, the report must contain the information specified in §§63.146(c) through (e) and 63.152(a)(4) and (5) and (c) through (e);	
11. for affected sources complying with the closed-vent system provisions in §63.148, the report must contain the information specified in §63.148(j)(1);	
12. for affected sources complying with the bypass line provisions in §63.148(f), the report must contain the information specified in §63.148(j)(2) and (3);	
13. for affected sources invoking the delay of repair provisions in §63.104(e) for heat exchanger systems, the next compliance report must contain the information in §63.104(f)(2)(i) through (iv); if the leak remains unrepaired, the information must also be submitted in each subsequent compliance report until the repair of the leak is reported; and	
14. for storage vessels subject to the emission limits and work practice standards in Table 1 to Subpart UUUU, the report must contain the periods of planned routine maintenance during which the control device does not comply with the emission limits or work practice standards in Table 1 to this subpart	